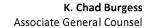
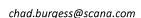
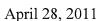
STATE OF SOUTH CAROLINA South Carolina Electric & Gas Company – Annual Review of the Purchased Gas Adjustments and Gas Purchasing Policies)) BEFORE THE) PUBLIC SERVICE COMMISSION) OF SOUTH CAROLINA)) COVER SHEET)) DOCKET) NUMBER: 2006 - 5 - G						
(Please type or print			GD N 1 (0.45)						
Submitted by:	K. Chad Burges		SC Bar Number: 69456						
Address:	SCANA Corp.			803-217-8141 803-217-7810					
	220 Operation V		ax: <u>803-217-781</u> other:						
	Cayce, SC 2902		mail: chad.burgess@scana.cor						
☐ Emergency R ☐ Other: ☐ INDUSTRY (C	elief demanded in p		tem to be placed on Commissio						
☐ Electric		l		Request					
Electric/Gas		Agreement	Memorandum	Request for Certification					
Electric/Telecon	mmunications	Answer	☐ Motion	Request for Investigation					
Electric/Water		Appellate Review	☐ Objection	Resale Agreement					
☐ Electric/Water/	Telecom.	Application	Petition	Resale Amendment					
☐ Electric/Water/	Sewer	☐ Brief	Petition for Reconsideration	Reservation Letter					
⊠ Gas		Certificate	Petition for Rulemaking	Response					
Railroad		Comments	Petition for Rule to Show Cause	Response to Discovery					
Sewer		Complaint	Petition to Intervene	Return to Petition					
☐ Telecommunica	ations	Consent Order	Petition to Intervene Out of Time	☐ Stipulation					
☐ Transportation		Discovery	Prefiled Testimony	Subpoena					
☐ Water		Exhibit	Promotion	Tariff					
☐ Water/Sewer		Expedited Consideration	Proposed Order	Other:					
Administrative	Matter	Interconnection Agreement	Protest						
Other:		Interconnection Amendment	Publisher's Affidavit						
		Late-Filed Exhibit	Report						







VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive (29210) Post Office Drawer 11649 Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company - Annual Review of the Purchased Gas

Adjustments and Gas Purchasing Policies; Docket No. 2006-5-G

Notification that cost of gas factors will not be adjusted for the May 2011 billing

cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the abovereferenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Continued . . .)

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in May 2011. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, SCE&G is not electing to exercise its discretion and adjust rates at this time. Therefore, for the May 2011 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for May 2011. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

K. Chad Burgess

KCB/kms Enclosures

cc: Jeffrey M. Nelson, Esquire Scott Elliott, Esquire John W. Flitter

(All via First Class U.S. mail and electronic mail w/enclosures)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY PROJECTED COMMODITY AND DEMAND COSTS (OVER)/UNDER COLLECTION

CUMULATIVE TOTAL (OVER)UNDER COLLECTION (COL. 10)	(\$14.229.694)	(\$11,679,303)	(\$9,824,974)	(\$8,997,753)	(\$6,959,850)	(\$4,082,546)	(\$1,515,238)	\$614,193	\$182,179	(\$1,692,387)	(\$2,563,056)	\$23,740	(0\$)	
TOTAL (OVER)UNDER COLLECTION (COL. 9)		\$2,550,392	\$1,854,328	\$827,222	\$2,037,902	\$2,877,304	\$2,567,308	\$2,129,431	(\$432,014)	(\$1,874,565)	(\$870,668)	\$2,586,796	(\$23,741)	\$14,229,694
CUMULATIVE DEMAND (OVER)UNDER COLLECTION (COL. 8)	(\$10,035,735)	(\$7,305,820)	(\$5,170,889)	(\$3,759,785)	(\$2,598,233)	(\$780,901)	(\$74,738)	(\$1,546,711)	(\$4,455,788)	(\$7,483,357)	(\$5,586,381)	(\$2,157,208)	(0\$)	
DEMAND (OVER)UNDER COLLECTION (COL. 7)		\$2,729,915	\$2,134,931	\$1,411,104	\$1,161,553	\$1,817,332	\$706,163	(\$1,471,972)	(\$2,909,077)	(\$3,027,570)	\$1,896,976	\$3,429,173	\$2,157,208	\$10,035,735
CUMULATIVE COMMODITY (OVER)UNDER COLLECTION (COL. 6)	(\$4,193,961)	(\$4,373,484)	(\$4,654,086)	(\$5,237,968)	(\$4,361,618)	(\$3,301,646)	(\$1,440,501)	\$2,160,902	\$4,637,966	\$5,790,970	\$3,023,325	\$2,180,949	(\$0)	
COMMODITY (OVER)UNDER COLLECTION (COL. 5)		(\$179,523)	(\$280,602)	(\$583,882)	\$876,350	\$1,059,972	\$1,861,145	\$3,601,403	\$2,477,063	\$1,153,004	(\$2,767,645)	(\$842,376)	(\$2,180,949)	\$4,193,961
FIRM SALES <u>THERMS</u> (COL. 4)		9,847,884	7,981,822	7,588,282	7,534,628	7,538,272	8,958,220	15,194,886	27,925,876	38,937,072	36,795,430	26,707,759	17,356,203	212,366,334
DIFFERENCE (COL. 3)		(\$0.01823)	(\$0.03516)	(\$0.07695)	\$0.11631	\$0.14061	\$0.20776	\$0.23701	\$0.08870	\$0.02961	(\$0.07522)	(\$0.03154)	(\$0.12566)	
BILLING COMM COST PER THERM (COL. 2)		\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	\$0.46459	
COMM COST PER THERM (COL. 1)	L. @ April 11	\$0.44636	\$0.42944	\$0.38765	\$0.58090	\$0.60520	\$0.67235	\$0.70160	\$0.55329	\$0.49420	\$0.38937	\$0.43305	\$0.33893	
	BEGINNING BAL. @ April 11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	Total

South Carolina Electric and Gas Company Development of DCOG, CCOG and Total Cost of Gas Factor

May 2011	Residential	SGS / MGS	LGS
DCOG Factor	\$0.09382	\$0.08817	\$0.15986
CCOG Factor	\$0.46447	\$0.46447	\$0.46447
Total Cost of Gas Factor	\$0.55829	\$0.55264	\$0.62433